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**Subject:** 2-10-15 CES Update  
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2-10-15:

- One crew member down when pulled back muscle during morning ops (non-reportable accident). Only minimal tagging in the morning.
  - One load of NT7 and NT8 combo to Lonestar. They indicated mostly oil and proposed sending directly to Ashgrove. Ongoing discussion on composition and BTU to make disposal decision. **Earlier thought was that the load was mostly from NT7 but after further investigation it was more from NT8.**
  - NT7 sludge into VBs. Still drawing some liquids sporadically (oily sludge/water/back to sludge) as if the tank content is layered multiple times. VB to be checked to determine liquid content for disposal planning.
  - Try to sludge judge NT8 but thick layer would not allow grab. Visually has a thin layer of liquid on top, then thick sludge based on judge feel, then liquid again at the 8' valve and 4' valves.
  - Could not open manways at WWTS tanks to start sludge ops and air chisel required. Crew back to NT7. Chisel arrived at 1300 and ready for use when resuming WWTS sludge ops.
  - At 1435 it appeared that NT7 was mostly sludge left. Crew opened manway for faster transfer but some liquid phase still coming out sporadically.
  - At 1600 we decided to stage the NT7/NT8 load at Lonestar until BTU and % water could be determine before final disposal. Storage fee applies.
- Tomorrow (I'll travel to Baton Rouge to check another site with LDEQ at Susan's request):
- Finish NT7 sludge and clean out.
  - Start NT8 sludge removal.
  - Open WWTS manways.
  - Hook WWTS T7 for Lonestar on Thursday.
  - If NT8 complete early, clean north AST secondary containment (low priority).
  - Continue Group tagging if crew member return.
  - Need more VBs and Dynamic has available. Will order 4.